Table 22. PAD District 5 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-October 2017 (Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	299,142			372,052	43,425	23,065	672	732,479	4,533	0	52,377
Hydrocarbon Gas Liquids	19,816	-133	20,192	10,160	7,961		1,824	25,228	12,781	18,163	6,222
Natural Gas Liquids		-133	17,430	10,160	7,961		1,720	25,228	12,781	15,505	_
Ethane			_						1	15	-
Propane			11,419	8,380	3,017		592		9,270	16,156	_
Normal Butane			4,676	1,670	3,375		989	8,617	3,404	-174	_
Isobutane Natural Gasoline		 -133	1,335	110	1,569		125 14	8,340 8,271	0 106	-1,434 942	_
Refinery Olefins		-133	2,762	_	_		104	0,271		2,658	_
Ethylene			2,702	_	_		104			2,000	_
Propylene			2,700	_	_		9			2,691	_
Butylene			62	-	-		95			-33	-
Isobutylene			-	-	-		0			0	-
Other Liquids		8,508		51,897	96,619	-11,988	712	136,770	5,602	1,952	50,450
Other Hydrocarbons		8,508		6,129	48,044	6,219	-105	67,110	1,896	0	3,945
Hydrogen				_	_	11,850		11,850	_	0	
Oxygenates (excluding Fuel Ethanol)		_		-	-	18	-	-	18	0	-
Renewable Fuels (including Fuel Ethanol)		8,508		6,129	48,044	-5,649	-105	55,260	1,878	0	3,945
Fuel Ethanol		5,942		1,228	44,606	-1,272	205	48,630	1,670	0	2,678
Renewable Fuels Except Fuel Ethanol		2,566		4,901	3,438	-4,377	-310	6,630	208	0	1,267
Other Hydrocarbons				35.937	_	-	2.066	30.544	1 275	1 052	20.638
Unfinished Oils				9,831	48,575	-18,207	2,066 -1,249	39,116	1,375 2,332	1,952	25,867
Reformulated		_		268	23,951	-16,207	-1,249	25,912	2,332	0	12,387
Conventional		_		9,563	24,624	-17,972	688	13,204	2,323	0	13,480
Aviation Gasoline Blend. Comp				-			-	-		_	-
Finished Petroleum Products			932,377	49,571	20,016	22,761	-1,368		101,390	924,703	31,326
Finished Motor Gasoline		_	491,212	1,152	3,129	19,479	103		14,801	500,068	2,262
Reformulated		_	344,836	1,132	5,129	-28	0		14,001	344,808	16
Conventional		_	146,376	1,152	3,129	19,507	103		14,801	155,260	2,246
Finished Aviation Gasoline			311	20	180		80		_	431	273
Kerosene-Type Jet Fuel			138,416	29,083	2,489		240		8,988	160,760	9,443
Kerosene			104	55	_		-12		31	140	35
Distillate Fuel Oil			166,041	3,887	10,081	3,282	-1,280		29,182	155,389	11,555
15 ppm sulfur and under			158,695	3,789	10,081	3,282	-1,289		17,919	159,217	10,561
Greater than 15 ppm to 500 ppm sulfur			3,020	98	_		12 -3		2,259 9.004	749	279 715
Greater than 500 ppm sulfur			4,326 34,701	12,898	_		-315		5,744	-4,577 42,170	4,163
Less than 0.31 percent sulfur			34,701	12,090	_		-36		5,744 NA	42,170 NA	98
0.31 to 1.00 percent sulfur			6,184	1,157	_		-366		NA.	NA.	483
Greater than 1.00 percent sulfur			28,473	11,741	_		87		NA	NA	3,576
Petrochemical Feedstocks			29	343	-		1			371	2
Naphtha for Petro. Feed. Use			29	311	_		1			339	2
Other Oils for Petro. Feed. Use			_	32	-		-			32	_
Special Naphthas			270	45	-		30			285	59
Lubricants			6,011	523	-495		203		2,783	3,053	801
Waxes Petroleum Coke			46,028	333 285	544		137		60 39,504	273 7,216	1,350
Marketable			35,590	285	544		137		39,504	-3,222	1,350
Catalyst			10,438							10,438	1,550
Asphalt and Road Oil			7,874	945	4,088		-580		296	13,191	1,281
Still Gas			37,204							37,204	
Miscellaneous Products			4,176	2	-		25		3	4,150	102
	1	1	l	1		l				1	

^{-- =} Not Applicable.

⁼ No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).
 Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus

adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

6 Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks.

O Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.
Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other